Transocean Ltd.
Investor Relations and Corporate Communications

News Release

Analyst Contacts: Thad Vayda
+1 713-232-7551

Diane Vento
+1 713-232-8015

Media Contact: Guy A. Cantwell
+1 713-232-7647

FOR RELEASE: April 18, 2013

TRANSOCEAN LTD. PROVIDES FLEET STATUS REPORT

ZUG, SWITZERLAND—Transocean Ltd. (NYSE: RIG) (SIX: RIGN) today issued a comprehensive Fleet Status Report, which provides the current status and contract information for the company's entire fleet of offshore drilling rigs. The value of new contracts or extensions since the March 14, 2013 fleet update summary is approximately $1.2 billion.

The newbuild, ultra-deepwater drillship, *Deepwater Asgard*, was awarded a three-year contract with a major integrated international oil company for work offshore Indonesia at a dayrate of $600,000. The contract is expected to commence in the first quarter of 2014 following shipyard delivery and customer acceptance and will contribute an estimated backlog of $657 million, excluding mobilization. The *Deepwater Asgard*, currently under construction at the DSME shipyard in Korea, will be capable of operating in water depths up to 12,000 feet and drilling wells up to 40,000 feet deep. With this award, all of the company's newbuild rigs are under contract.

Highlights are as follows:

- *Cajun Express* – Awarded a one-year contract for work offshore Morocco and Senegal. The dayrate for Morocco is $600,000 ($219 million estimated contract backlog). The rig's prior dayrate was $520,000.
- *Transocean Arctic* – Customer exercised a five-well option for work in the Norwegian sector of the North Sea at a dayrate of $422,000 ($127 million contract backlog).
- *Transocean Prospect* – Customer exercised a six-month option for work in the U.K. sector of the North Sea at a dayrate of $425,000 ($77 million contract backlog).
- *GSF Magellan* – Awarded a one-year contract extension for work offshore Nigeria at a dayrate of $168,000 ($61 million contract backlog). The rig's prior dayrate was $160,000.
- On March 26, 2013, the newbuild high-specification jackup, *Transocean Siam Driller*, commenced its five-year contract for work offshore Thailand.
- Estimated 2013 out of service time decreased by a net 6 days.
- The company sold the standard jackup, *Interocean III*, which was previously held for sale. The details of the transaction have not been disclosed.

The report can be accessed at www.deepwater.com by clicking on the Fleet Status Report link found in the toolbar.

Forward-Looking Statements

The statements described in this press release that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements which could be made include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out of service time, and sales of drilling units. These include but are not limited to operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the future prices of oil and gas and other factors, including those discussed in the company's most recent Form 10-K for the year ended December 31, 2012 and in the company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to the company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's web site at www.deepwater.com.

About Transocean

Transocean is a leading international provider of offshore contract drilling services for oil and gas wells. The company specializes in technically demanding sectors of the global offshore drilling business with a particular focus on deepwater and harsh environment drilling services, and believes that it operates one of the most versatile offshore drilling fleets in the world.

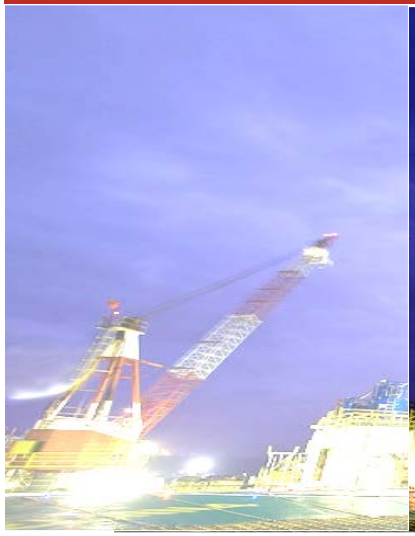
Transocean owns or has partial ownership interests in, and operates a fleet of, 83 mobile offshore drilling units consisting of 48 High-Specification Floaters (Ultra-Deepwater, Deepwater and Harsh-Environment drilling rigs), 25 Midwater Floaters and 10 High-Specification Jackups. In addition, we have six Ultra-Deepwater Drillships and two High-Specification Jackups under construction.

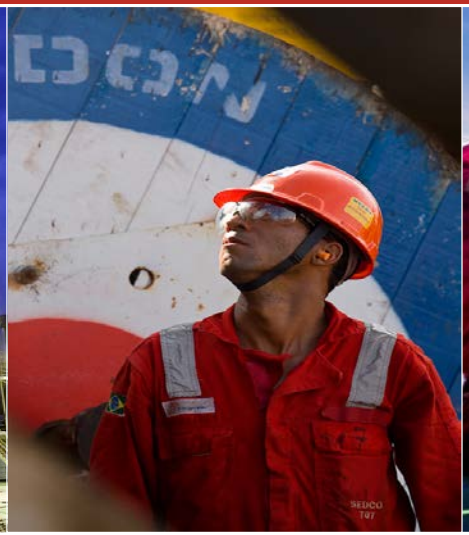
For more information about Transocean, please visit the website www.deepwater.com.

Transocean

Fleet Status Report

April 18, 2013






Transocean Ltd. (NYSE: RIG), (SIX: RIGN)

Updated: April 18, 2013
Revisions Noted in Bold
Dynamically positioned ★

Rig Type/Name	Footnote References	Floater Type	Dynamically Positioned	Yr. [1] Entered Service	Water Depth (Feet)	Drilling Depth (Feet)	Location	Customer	Estimated Contract Start Date [2]	Estimated Expiration Date [2]	Dayrate on Current Contract [3] (Dollars)	Dayrate on Previous Contract [3] (Dollars)	Estimated Out of Service Days [4] 2013 Q1	Q2	Q3	Q4
Rigs Under Construction (8)																
Deepwater Asgard		ship	★	TBA	12,000	40,000	**Indonesia**	**TBA**	**Q1 2014**	**Q1 2017**	**600,000**	N/A	-	-	-	-
Deepwater Invictus	(6), (11)	ship	★	TBA	12,000	40,000	USGOM	**BHP Billiton**	**Q3 2014**	Q2 2017	595,000	N/A	-	-	-	-
DSME 12000 Drillship TBN1	(6), (11)	ship	★	TBA	12,000	40,000	TBA	Shell	Q4 2015	Q4 2025	519,000	N/A	-	-	-	-
DSME 12000 Drillship TBN2	(6), (11)	ship	★	TBA	12,000	40,000	TBA	Shell	Q2 2016	Q2 2026	519,000	N/A	-	-	-	-
DSME 12000 Drillship TBN3	(6), (11)	ship	★	TBA	12,000	40,000	TBA	Shell	Q4 2016	Q4 2026	519,000	N/A	-	-	-	-
DSME 12000 Drillship TBN4	(6), (11)	ship	★	TBA	12,000	40,000	TBA	Shell	**Q2 2017**	**Q2 2027**	519,000	N/A	-	-	-	-
Transocean Andaman	(6), (11)			TBA	350	35,000	Thailand	Chevron	Q2 2013	Q2 2016	145,000	N/A	-	-	-	-
Transocean Ao Thai	(6), (11)			TBA	350	35,000	Thailand	Chevron	Q4 2013	Q4 2018	135,000	N/A	-	-	-	-
High Specification Floater: Ultra-Deepwater (27)																
Discoverer Americas	(6)	ship	★	2009	12,000	40,000	**Mozambique**	Statoil	**Mar-13**	**Sep-13**	**585,000**	509,000	-	-	-	-
	(6), (20)						**Tanzania**	Statoil	**Sep-13**	**Mar-14**	**514,000**	**585,000**				
	(6)						USGOM	Statoil	**Mar-14**	**Mar-16**	**600,000**	**514,000**				
Deepwater Champion	(6)	ship	★	2011	12,000	40,000	USGOM	ExxonMobil	Jun-12	Nov-15	**669,000**	655,000	-	-	-	10
Discoverer Clear Leader	(6), (13)	ship	★	2009	12,000	40,000	USGOM	Chevron	Sep-10	Aug-14	561,000	503,000	-	-	-	-
Discoverer Inspiration	(6)	ship	★	2010	12,000	40,000	USGOM	Chevron	Sep-10	Mar-15	517,000	494,000	-	-	-	-
Dhirubhai Deepwater KG1		ship	★	2009	12,000	35,000	India	Reliance	Aug-09	Jul-14	510,000	N/A	-	-	-	-
Dhirubhai Deepwater KG2		ship	★	2010	12,000	35,000	India	Reliance	Mar-12	Feb-15	510,000	573,000	-	-	-	-
Discoverer India	(15)	ship	★	2010	12,000	40,000	USGOM	Reliance	Aug-11	Sep-13	499,000	508,000	**8**	-	-	-
							India	Reliance	Sep-13	**Nov-20**	508,000	499,000				
Petrobras 10000	(6), (7), (8)	ship	★	2009	12,000	37,500	Brazil	Petrobras	Feb-11	Aug-19	**423,000**	N/A	-	-	-	-
Discoverer Deep Seas	(6)	ship	★	2001	10,000	35,000	USGOM	Chevron	Feb-11	**Apr-13**	456,000	517,000	-	-	-	-
							USGOM	Chevron	**Apr-13**	**Jul-13**	**595,000**	456,000				
							USGOM	Murphy Oil	**Jul-13**	**Jul-16**	595,000	**595,000**				
Discoverer Enterprise	(6)	ship	★	1999	10,000	35,000	USGOM	BP	Jan-13	Jan-14	**496,000**	523,000	-	-	-	-
Discoverer Spirit	(6)	ship	★	2000	10,000	35,000	USGOM	Anadarko	Jul-12	**Jun-14**	546,000	564,000	-	-	7	-
GSF C.R. Luigs	(6)	ship	★	2000	10,000	35,000	USGOM	BHP Billiton	Dec-11	Feb-14	**534,000**	411,000	-	10	-	-
GSF Jack Ryan	(6)	ship	★	2000	10,000	35,000	Nigeria	Total	Jun-09	Jul-14	425,000	297,000	-	-	-	-
Deepwater Discovery	(6), (7)	ship	★	2000	10,000	30,000	Brazil	BP	Aug-11	Aug-13	463,000	425,000	-	-	**16**	-
Deepwater Frontier	(6)	ship	★	1999	10,000	30,000	Australia	ExxonMobil	Mar-12	May-14	475,000	477,000	-	-	-	-
Deepwater Millennium	(6)	ship	★	1999	10,000	30,000	Kenya	Anadarko	Dec-12	Jun-13	570,000	545,000	-	-	-	-
	(6)						Mozambique	Anadarko	Jun-13	Aug-13	545,000	570,000				
Deepwater Pathfinder	(6)	ship	★	1998	10,000	30,000	USGOM	Eni	Aug-10	Apr-15	674,000	550,000	-	-	12	-
Deepwater Expedition		ship	★	1999	8,500	30,000	**Saudi Arabia**	**Saudi Aramco**	Nov-12	Nov-14	650,000	640,000	-	-	-	-
Cajun Express	(6), (7)	semi	★	2001	8,500	35,000	Brazil	Petrobras	May-10	Jun-13	**520,000**	493,000	**-**	-	**78**	**12**
	(6), (21)						**Morocco/Senegal**	**Cairn Energy**	**Oct-13**	**Oct-14**	**600,000**	**520,000**				
Deepwater Nautilus	(6), (8)	semi		2000	8,000	30,000	USGOM	Shell	Aug-12	Aug-17	525,000	551,000	-	-	-	-
GSF Explorer		ship	★	1972/1998	7,800	30,000	**Singapore**			Idle			19	-	-	**11**
Discoverer Luanda	(6), (14)	ship	★	2010	7,500	40,000	Angola	BP	Jan-11	**Jan-18**	470,000	N/A	-	-	-	-
GSF Development Driller I	(6)	semi	★	2005	7,500	37,500	USGOM	BHP Billiton	Oct-12	Aug-14	580,000	525,000	-	**-**	**71**	-
GSF Development Driller II	(6)	semi	★	2005	7,500	37,500	USGOM	BP	Nov-08	Nov-13	**596,000**	208,000	-	-	-	**12**
Development Driller III	(6)	semi	★	2009	7,500	37,500	USGOM	BP	Nov-09	Nov-16	**418,000**	N/A	-	-	-	-
Sedco Energy		semi	★	2001	7,500	35,000	Ghana	Tullow	Oct-11	Nov-13	440,000	N/A	**-**	-	-	-
Sedco Express	(7)	semi	★	2001	7,500	35,000	Nigeria	ENI	Jan-13	Oct-14	600,000	500,000	**44**	-	-	-
												Total Estimated Days Out of Service	71	10	184	45
												Estimated Average Contract Dayrate [5]	$521,000	$532,000	$530,000	$534,000
High Specification Floater: Deepwater (14)																
Deepwater Navigator	(7), (8), (16)	ship	★	1971/2000	7,200	25,000	Brazil	Petrobras	May-11	Feb-16	**367,000**	190,000	-	-	-	-
Discoverer Seven Seas		ship	★	1976/1997	7,000	25,000	Indonesia	Inpex	**Jun-13**	Nov-13	500,000	490,000	**33**	14	-	-
Transocean Marianas	(8)	semi		1979/1998	7,000	30,000	Namibia	HRT	**Mar-13**	**Dec-13**	530,000	456,000	**62**	-	-	-
Sedco 706	(6), (7)	semi	★	1976/1994/ 2008	6,500	25,000	Brazil	Chevron	Apr-09	Apr-14	311,000	N/A	-	-	-	-
Sedco 702	(6), (7), (12)	semi	★	1973/2007	6,500	25,000	Nigeria	Shell	Sep-12	Jan-16	461,000	357,000	-	-	-	92
Sedco 707	(7), (8), (16)	semi	★	1976/1997	6,500	25,000	Brazil	Petrobras	Nov-09	Nov-14	**385,000**	188,000	90	79	-	-
GSF Celtic Sea	(6)	semi		1982/1998	5,750	25,000	Angola	ExxonMobil	Aug-12	Aug-13	324,000	320,000	-	-	-	-
	(6)						Angola	ExxonMobil	Aug-13	Aug-14	328,000	324,000				
	(6)						Angola	ExxonMobil	Aug-14	Sep-14	332,000	328,000				
Jack Bates		semi		1986/1997	5,400	30,000	Australia	Santos	Jul-12	**Jul-13**	380,000	380,000	-	-	-	-
Sedco 709		semi	★	1977/1999	5,000	25,000	Malaysia			Stacked			-	-	-	-
M.G. Hulme, Jr.	(7)	semi		1983/1996	5,000	25,000	India	ONGC	Sep-11	Aug-13	212,000	N/A	-	-	21	77
Transocean Richardson		semi		1988	5,000	25,000	Malaysia			Stacked			-	-	-	-
Sedco 710	(7), (8), (16)	semi	★	1983/2001	4,500	25,000	Brazil	Petrobras	Oct-10	Sep-16	**279,000**	128,000	-	**60**	**-**	-
Transocean Rather		semi		1988	4,500	25,000	Angola	ExxonMobil	Oct-12	Jun-13	350,000	437,000	-	-	-	-
Sovereign Explorer		semi		1984	4,500	25,000	USGOM			Stacked			-	-	-	-
												Total Estimated Days Out of Service	185	153	21	169
												Estimated Average Contract Dayrate [5]	$356,000	$371,000	$379,000	$380,000

Updated: April 18, 2013
Revisions Noted in Bold
Dynamically positioned ★

Rig Type/Name	Footnote References	Floater Type	Dynamically Positioned	Yr. [1] Entered Service	Water Depth (Feet)	Drilling Depth (Feet)	Location	Customer	Estimated Contract Start Date [2]	Estimated Expiration Date [2]	Dayrate on Current Contract [3] (Dollars)	Dayrate on Previous Contract [3] (Dollars)	Estimated Out of Service Days [4] 2013 Q1	Q2	Q3	Q4
High Specification Floater: Harsh Environment (7)																
Transocean Barents	(6), (7),(18)	semi	★	2009	10,000	30,000	NNS	DNO	Dec-12	**Nov-13**	**590,000**	552,000	-	-	-	-
	(6), (7)						NNS	DNO	**Nov-13**	**Jan-14**	**511,000**	**590,000**				
	(6), (7)						NNS	DNO	**Jan-14**	**Jun-14**	**590,000**	**511,000**				
Transocean Spitsbergen	(6), (7), (17)	semi	★	2010	10,000	30,000	NNS	Statoil	Oct-11	Jul-13	**507,000**	N/A	-	-	-	-
	(6), (7)						NNS	Statoil	Jul-13	Jul-15	**549,000**	**507,000**				
Henry Goodrich	(6)	semi		1985/2007	5,000	30,000	Canada	Husky	Oct-10	Apr-14	**347,000**	381,000	5	-	-	-
Transocean Leader	(6), (7)	semi		1987/1997	4,500	25,000	NNS	Statoil	Mar-12	Mar-15	**412,000**	469,000	3	-	-	-
Paul B. Loyd, Jr.	(6), (7)	semi		1990	2,000	25,000	UKNS	BP	Mar-12	Sep-13	**345,000**	517,000	-	-	-	-
	(6), (7)						UKNS	BP	Sep-13	Mar-15	**438,000**	**345,000**				
Transocean Arctic	(6), (7)	semi		1986	1,650	25,000	NNS	Rig Management Norway	Jul-12	Sep-13	**426,000**	292,000	-	-	-	-
	(6), (7)						NNS	Rig Management Norway	Sep-13	Jul-14	**418,000**	**426,000**				
	(6), (7)						NNS	Rig Management Norway	**Jul-14**	**Aug-15**	**422,000**	**418,000**				
Polar Pioneer	(6), (7)	semi		1985	1,500	25,000	NNS	Statoil	Feb-10	Jan-14	**527,000**	309,000	-	-	-	-
												Total Estimated Days Out of Service	8	-	-	-
												Estimated Average Contract Dayrate[5]	$443,000	$451,000	$457,000	$465,000
Midwater Floaters (25)																
Sedco 700		semi		1973/1997	3,600	25,000	Malaysia			Stacked			-	-	-	-
Transocean Legend		semi		1983	3,500	25,000	Australia	Conoco Phillips	Mar-12	**Nov-13**	293,000	300,000	-	**18**	**27**	-
Transocean Amirante		semi		1978/1997	3,500	25,000	Egypt	Burullus Gas Company	Dec-12	Jun-13	305,000	275,000	-	-	-	-
GSF Arctic I	(6), (7)	semi		1983/1996	3,400	25,000	**Spain**			Idle			-	-	-	-
C. Kirk Rhein, Jr.		semi		1976/1997	3,300	25,000	Malaysia			Stacked			-	-	-	-
Transocean Driller	(7), (8)	semi		1991	3,000	25,000	Brazil	Petrobras	Jul-10	Jul-16	**260,000**	116,000	**-**	-	-	-
GSF Rig 135		semi		1983	2,800	25,000	Congo	Total	Jul-13	Jul-15	365,000	340,000	-	**76**	**24**	-
GSF Rig 140	(6)	semi		1983	2,800	25,000	India	ONGC	Mar-12	Apr-14	260,000	N/A	**-**	**21**	-	-
Falcon 100	(7), (8)	semi		1974/1999	2,400	25,000	Brazil	Petrobras	Mar-08	**Apr-13**	**240,000**	180,000	-	-	-	-
GSF Aleutian Key		semi		1976/1999/	2,300	25,000	Gabon			Stacked			-	-	-	-
Sedco 703		semi		1973/1995	2,000	25,000	Malaysia			Stacked			-	-	-	-
Sedco 711	(6), (19)	semi		1982	1,800	25,000	UKNS	Talisman	Nov-12	Jul-13	275,000	265,000	-	-	**51**	**79**
	(6)						UKNS	Talisman	**Dec-13**	**Dec-15**	350,000	275,000				
Transocean John Shaw	(7), (12)	semi		1982	1,800	25,000	UKNS	Taqa	Dec-12	Sep-13	**318,000**	274,000	-	-	-	31
	(7)						UKNS	EOG	Sep-13	Sep-13	**318,000**	**318,000**				
	(7)						UKNS	Taqa	Oct-13	Nov-13	**358,000**	**318,000**				
	(7)						UKNS	Taqa	Mar-14	Feb-15	**358,000**	**358,000**				
GSF Arctic III	(7)	semi		1984	1,800	25,000	UKNS	**Chevron**	**Apr-13**	**Jun-13**	**360,000**	315,000	-	-	-	-
	(6), (7)						UKNS	ATP Oil & Gas	**Jun-13**	**Aug-13**	**313,000**	**360,000**				
	(7)						UKNS	**Chevron**	**Aug-13**	**Sep-13**	**360,000**	**313,000**				
	(6), (7)						UKNS	ATP Oil & Gas	**Sep-13**	**May-15**	**313,000**	**360,000**				
Sedco 712	(6)	semi		1983	1,600	25,000	UKNS	**Talisman**	Oct-13	Oct-16	380,000	N/A	53	91	92	6
Sedco 714	(7)	semi		1983/1997	1,600	25,000	UKNS	Total	Dec-12	Dec-13	**392,000**	398,000	-	-	-	-
	(6), (7)						UKNS	Total	Apr-14	Oct-15	**430,000**	**392,000**				
GSF Grand Banks	(6), (8), (12)	semi		1984	1,500	25,000	Canada	Husky	Jan-13	Sep-15	**409,000**	297,000	-	-	-	35
Actinia		semi		1982	1,500	25,000	India	ONGC	Jun-12	Jul-15	190,000	222,000	-	-	-	-
Sedco 601		semi		1983	1,500	25,000	Malaysia			Stacked			-	-	-	-
Sedneth 701	(7)	semi		1972/1993	1,500	25,000	Nigeria	NPDC	Sep-12	Sep-14	311,000	275,000	-	-	-	-
Transocean Winner	(6), (7)	semi		1983	1,500	25,000	NNS	Marathon	Jan-13	Jan-15	**460,000**	495,000	-	-	-	-
Transocean Searcher	(6), (7)	semi		1983/1988	1,500	25,000	NNS	BG	Jun-12	**May-15**	**397,000**	447,000	**15**	**68**	-	-
Transocean Prospect	(6), (7)	semi		1983/1992	1,500	25,000	UKNS	Nexen	Feb-13	Aug-13	**248,000**	247,000	-	-	-	-
	(7)						UKNS	Nexen	**Aug-13**	**Feb-14**	**425,000**	**248,000**				
	(6), (7)						UKNS	Conoco Phillips	Feb-14	**Nov-14**	**403,000**	**425,000**				
	(6), (7)						UKNS	Conoco Phillips	Nov-14	Feb-15	**373,000**	**403,000**				
J.W. McLean		semi		1974/1996	1,250	25,000	UKNS			Stacked			-	-	-	-
Sedco 704	(6), (7)	semi		1974/1993	1,000	25,000	UKNS	Maersk	May-13	May-15	**353,000**	335,000	**50**	**70**	-	-
												Total Estimated Days Out of Service	118	344	194	151
												Estimated Average Contract Dayrate[5]	$310,000	$317,000	$329,000	$341,000

Updated: April 18, 2013
Revisions Noted in Bold
Dynamically positioned ★

Rig Type/Name	Footnote References	Floater Type	Dynamically Positioned	Yr. [1] Entered Service	Water Depth (Feet)	Drilling Depth (Feet)	Location	Customer	Estimated Contract Start Date [2]	Estimated Expiration Date [2]	Dayrate on Current Contract [3] (Dollars)	Dayrate on Previous Contract [3] (Dollars)	Estimated Out of Service Days [4] 2013 Q1	Q2	Q3	Q4
High Specification Jackups (10)																
GSF Constellation I	(6)			2003	400	30,000	Indonesia	Total	Sep-12	Jan-16	150,000	140,000	35	-	-	28
GSF Constellation II	(6)			2004	400	30,000	Gabon	Total	Oct-12	Jul-15	160,000	109,000	**19**	-	-	-
GSF Galaxy I	(7)			1991/2001	400	30,000	UKNS	Nexen	Jul-12	Sep-13	**129,000**	N/A	-	-	12	79
GSF Galaxy II	(7)			1998	400	30,000	UKNS	GDF Suez	Dec-12	**Sep-13**	**188,000**	173,000	-	-	**12**	**80**
	(7)						UKNS	GDF Suez	**Dec-13**	**Mar-14**	**207,000**	**188,000**				
	(7)						UKNS	GDF Suez	**Mar-14**	**Nov-14**	**218,000**	**207,000**				
GSF Galaxy III	(6), (7)			1999	400	30,000	UKNS	Nexen	Jan-12	Jul-13	**144,000**	109,000	-	-	-	-
	(7)						UKNS	Nexen	Jul-13	Apr-14	**218,000**	**144,000**				
Transocean Honor	(6)			2012	400	30,000	Angola	Chevron	May-12	May-15	149,000	N/A	-	-	-	-
GSF Magellan				1992	350	30,000	Nigeria	ExxonMobil	Nov-12	May-13	160,000	143,000	-	-	-	-
								ExxonMobil	**May-13**	**May-14**	**168,000**	160,000				
GSF Monarch	(6), (7)			1986	350	30,000	Denmark	Maersk Oil	Jul-11	**Jul-13**	**94,000**	N/A	-	-	**47**	**13**
	(6), (7)						UKNS	GDF Suez	**Sep-13**	**Mar-15**	160,000	95,000				
GSF Monitor				1989	350	30,000	Nigeria	NPDC	Sep-12	Oct-13	153,000	118,000	-	-	-	-
Transocean Siam Driller	(6)			2013	350	35,000	**Thailand**	**Chevron**	**Mar-13**	**Mar-18**	**135,000**	N/A	-	-	-	-
												Total Estimated Days Out of Service	54	-	71	200
												Estimated Average Contract Dayrate[5]	$159,000	$156,000	$157,000	$159,000
Fixed-Price Options - See Footnote 10																
Rigs Under Construction																
Deepwater Asgard		ship	★	TBA	12,000	40,000	**Indonesia**	**TBA**	**Q1 2017**	**Q1 2018**	**500,000**	**600,000**				
High Specification Floater: Ultra-Deepwater																
Deepwater Expedition		ship	★	1999	8,500	30,000	**Saudi Arabia**	**Saudi Aramco**	Nov-14	Jul-15	695,000	650,000				
							Saudi Arabia	**Saudi Aramco**	**Sep-15**	**May-16**	695,000	695,000				
							Saudi Arabia	**Saudi Aramco**	**May-16**	**Dec-16**	695,000	695,000				
High Specification Floater: Deepwater																
Discoverer Seven Seas		ship	★	1976/1997	7,000	25,000	Indonesia	Inpex	Nov-13	Jan-14	500,000	500,000				
High Specification Floater: Harsh Environment																
Transocean Spitsbergen	(6), (7), (17)	semi	★	2010	10,000	30,000	NNS	Statoil	Jul-15	Jul-17	**549,000**	533,000				
Transocean Leader	(6), (7)	semi		1987/1997	4,500	25,000	NNS	Statoil	Mar-15	Mar-16	**412,000**	400,000				
High Specification Jackups																
GSF Constellation II	(6)			2004	400	30,000	Gabon	Total	**Jul-15**	**Jul-16**	160,000	109,000				

Revenue Efficiency

Revenue efficiency is defined as actual contract drilling revenues for the measurement period divided by the maximum revenue calculated for the measurement period, expressed as a percentage. Maximum revenue is defined as the greatest amount of contract drilling revenues the drilling unit could earn for the measurement period, excluding amounts related to incentive provisions. Revenue Efficiency does not apply during Out of Service Days (Shipyard, Mobilizations, Demobilizations, Contract Preparation).

	Q4 2012 Actual	Q3 2012 Actual	Q2 2012 Actual	Q1 2012 Actual	Q4 2011 Actual	Q3 2011 Actual	Q2 2011 Actual	Q1 2011 Actual
Ultra Deepwater	95.5%	95.9%	92.4%	89.0%	89.6%	86.5%	89.6%	85.6%
Deepwater	90.9%	96.1%	94.5%	83.1%	89.7%	89.4%	95.6%	88.9%
Harsh Environment Floaters	97.3%	95.4%	97.9%	97.8%	98.0%	94.4%	98.4%	99.2%
Midwater Floaters	93.9%	90.4%	88.2%	90.6%	95.4%	91.6%	92.9%	94.0%
High Specification Jackups	95.2%	97.2%	94.3%	92.1%	93.4%	96.8%	94.6%	94.1%
Total Fleet - Continuing Operations	94.7%	94.9%	92.7%	89.6%	91.8%	88.9%	92.0%	89.3%

Estimated Contract Drilling Revenue can be calculated as: Paid Days on Contract * Average Contract Dayrate * Revenue Efficiency

Updated: April 18, 2013
Revisions Noted in Bold

Footnotes

(1) Dates shown are the original service date and the date of the most recent upgrade, if any.

(2) Estimated Contract Start and Estimated Expiration Dates are calculated as follows: (1) for events estimated to occur between the 1st and 15th of a month, the previous month is reported (i.e. a contract which is estimated to commence on May 4, 2011 will be reported as commencing in April 2011) and (2) for events estimated to occur between the 16th and the end of a month, the actual month is reported (i.e. a contract which is estimated to commence on May 24, 2011 will be reported as commencing in May 2011). Expiration dates represent the company's current estimate of the earliest date the contract for each rig is likely to expire. Some rigs have two or more contracts in continuation, so the last line shows the estimated earliest availability. Many contracts permit the customer to extend the contract.

(3) Represents the full operating dayrate, although the average dayrate over the term of the contract will be lower and could be substantially lower. Does not reflect incentive programs which are typically based on the rig's operating performance against a performance curve. Please refer to the "Customer Contract Duration and Dayrates and Risks Associated with Operations" section of the Disclaimers & Definitions for a description of dayrates. This column may not reflect the rate currently being received under the contract as a result of an applicable standby rate or other rate, which typically is less than the contract dayrate.

(4) The out of service time represents those days where a rig is scheduled to be out of service and not be available to earn an operating dayrate. Please refer to the "Out of Service Days (Shipyards, Mobilizations, Demobilizations, Contract Preparation)" section of the Disclaimers & Definitions for a full description.

(5) Estimated Average Contract Dayrate is defined as the average contracted full operating dayrate to be earned per revenue earning day. See note (3) for definition of full operating dayrate.

(6) Reflects the current contracted dayrate which could reflect prior cost escalations and could change in the future due to further cost escalations.

(7) Reflects the current contracted dayrate which is comprised of a foreign currency component and which could change due to foreign exchange adjustments.

(8) Current contract provides for a bonus incentive opportunity not reflected in the stated current contract dayrate.

(9) For the period of time that this rig is contracted to Applied Drilling Technology International, the drilling management services division of the company's U.K. operating subsidiary, accounting rules require that we eliminate the revenues and costs related to those contracts from the contract drilling segment of the consolidated statement of operations. Revenues from turnkey contracts will be recognized in other revenues and are contingent upon successful completion of the well program.

(10) Fixed price options may be exercised at the customer's discretion. During periods when dayrates on new contracts are increasing relative to existing contracts, the likelihood of customers' exercising fixed price options increases. During periods when dayrates on new contracts are decreasing relative to existing contracts, the likelihood of customers' exercising fixed price options declines.

(11) The contract is expected to start in the quarter indicated. Factors that could influence the contract start date include shipyard delivery, customer acceptance, and mobilization to operating location, among

(12) **The rig's planned out of service time extends into the first quarter of 2014: Transocean John Shaw - 79 days, GSF Grand Banks - 99 days, and Sedco 702 - 8 days.**

(13) Until August 2012, the contract dayrate was $469,000, subject to cost escalation. The dayrate for the remainder of the contract is linked to the standard West Texas Intermediate crude oil price with a floor of $40 per barrel resulting in a contract dayrate of $400,000 and a ceiling of $70 per barrel resulting in a contract dayrate of $500,000, subject to cost escalation.

(14) The rig is owned by a joint venture in which the company owns less than a 100 percent interest. Dayrate reflects 100 percent of the contract rate.

(15) The customer may elect to have the operating dayrate for the last five years of the contract fluctuate based on crude oil price with a floor of $458,250 corresponding to a crude oil price of less than or equal to $50 per barrel, and a ceiling of $558,250 corresponding to a crude oil price of $100 per barrel or greater.

(16) While the customer has the option to add any out of service days to the end of the contract, the Estimated Expiration Date does not reflect any extension due to this option until actually exercised by the customer.

(17) Dayrate excludes additional premiums for parallel operations at well centers and dynamic position operations.

(18) Dayrate excludes additional premiums for parallel operations at well centers, dynamic position operations and HPHT operations. Reduced dayrate will apply up to a maximum of 200 days for operation in water depths less or equal to 500 meters.

(19) The contract guarantees a minimum of 240 days at this dayrate which applies for drilling HPHT wells. The dayrate will become $265,000 if the rig drills standard wells.

(20) **Reflects the contracted dayrate for U.S. GOM operations and will be adjusted to reflect change in location to Tanzania.**

(21) **Reflects the current contracted dayrate for Morocco operations, inclusive of taxes; dayrate will be adjusted to reflect change in location to Senegal.**

Updated: April 18, 2013
Revisions Noted in Bold

Stacked Rigs

Rig Type/Name	Start Date
Deepwater (3)	
Sedco 709	Prior to 2010
Transocean Richardson	3/15/2011
Sovereign Explorer	11/1/2010
Midwater Floaters (6)	
Sedco 700	Prior to 2010
C. Kirk Rhein, Jr.	Prior to 2010
GSF Aleutian Key	1/9/2010
Sedco 703	Prior to 2010
Sedco 601	4/9/2011
J.W. McLean	4/13/2011

Idle Rigs

Rig Type/Name	Start Date
Ultra-Deepwater (1)	
GSF Explorer	1/20/2013
Midwater Floaters (1)	
GSF Arctic I	1/1/2013

Stacked and Idle rigs detailed above are not currently operating on contract. Start date denotes when rig commences idle or stacked status.
An "Idle" rig is between contracts, readily available for operations, and operating costs are typically at or near normal levels. A "Stacked" rig, on the other hand, is manned by a reduced crew or unmanned and typically has reduced operating costs and is (i) preparing for an extended period of inactivity, (ii) expected to continue to be inactive for an extended period, or (iii) completing a period of extended inactivity. However, stacked rigs will continue to incur operating costs at or above normal operating costs for 30 to 60 days following initiation of stacking.

DISCLAIMERS & DEFINITIONS

The information contained in this Fleet Status Report (the "Information") is as of the date of the report only and is subject to change without notice to the recipient. Transocean Ltd. assumes no duty to update any portion of the Information.

DISCLAIMER. NEITHER TRANSOCEAN LTD. NOR ITS AFFILIATES MAKE ANY EXPRESS OR IMPLIED WARRANTIES (INCLUDING, WITHOUT LIMITATION, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE) REGARDING THE INFORMATION CONTAINED IN THIS REPORT, WHICH INFORMATION IS PROVIDED "AS IS." Neither Transocean Ltd. nor its affiliates will be liable to any recipient or anyone else for any inaccuracy, error or omission, regardless of cause, in the information set forth in this report or for any damages (whether direct or indirect, consequential, punitive or exemplary) resulting therefrom.

No Unauthorized Publication or Use. All information provided by Transocean in this report is given for the exclusive use of the recipient and may not be published, redistributed or retransmitted without the prior written consent of Transocean.

Customer Contract Duration, Timing and Dayrates and Risks Associated with Operations. The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension and delays for a variety of reasons, including some beyond the control of Transocean. Also, the dayrates set forth in the report are estimates based upon the full contractual operating dayrate. However, the actual average dayrate earned over the course of any given contract will be lower and could be substantially lower. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond the control of Transocean. Our customer contracts and operations are generally subject to a number of risks and uncertainties, and we urge you to review the description and explanation of such risks and uncertainties in our filings with the Securities and Exchange Commission (SEC), which are available free of charge on the SEC's website at www.sec.gov. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, shipyards or recharges.

Out of Service Days (Shipyards, Mobilizations, Demobilizations,Contract Preparation). Changes in estimated out of service time are noted where changes in the time Transocean anticipates that a rig is scheduled to be out of service and not be available to earn an operating dayrate have changed by a period of **15 days or longer** for all rig classifications since the previously issued Monthly Fleet Update Summary or Comprehensive Fleet Status Report. The changes to estimated out of service time included in this Fleet Status may not be firm and could change significantly based on a variety of factors. Any significant changes to our estimates of out of service time will be reflected in subsequent Monthly Fleet Updates and Comprehensive Fleet Status Reports, as applicable.

Contract Preparation refers to periods during which the rig is undergoing modifications or upgrades as a result of contract requirements. Shipyards refers to periods during which the rig is out of service as a result of other scheduled shipyards, surveys, repairs, regulatory inspections or other scheduled service or work on the rig.

In some instances such as certain mobilizations, demobilizations, upgrades and shipyards, we are paid compensation by our customers that is generally recognized over the life of the primary contract term of the drilling project, although such compensation is not typically significant in relation to the revenues generated by the dayrates we charge our customers. When mobilization or demobilization occurs during a contract period, we recognize revenues as earned. In instances where mobilization or demobilization time occurs before or between the start of a contract period, the stated estimated contract start date represents the expected commencement date for the primary contract term of the drilling project and the point at which we expect to begin recognizing revenues.

Forward-Looking Statement. The statements made in the Fleet Update that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements made in the Fleet Update include, but are not limited to, statements involving the estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations and planned shipyard projects and other out of service time. Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore oil and gas exploration and development, exploration success by producers, oil and gas prices, competition and market conditions in the contract drilling industry, shipyard delays, actions and approvals of third parties, possible cancellation or suspension of drilling contracts as a result of mechanical difficulties or performance, Transocean's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, factors affecting the duration of contracts including well-in-progress provisions, the actual amount of downtime, factors resulting in reduced applicable dayrates, hurricanes and other weather conditions, terrorism, political and other uncertainties inherent in non-U.S. operations (including the risk of war, civil disturbance, seizure or damage of equipment and exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation and contingencies and other factors described above and discussed in Transocean's most recently filed Form 10-K, in Transocean's Forms 10-Q for subsequent periods and in Transocean's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.

Fleet Classification. Transocean uses a rig classification for its semisubmersible rigs and drillships to reflect the company's strategic focus on the ownership and operation of premium, high specification floating rigs. The rig classification "High Specification Floaters" is comprised of "Ultra-Deepwater" which refers to the latest generation of semisubmersible rigs and drillships possessing the latest technical drilling capabilities and the ability to operate in water depths equal to or greater than 7,500 feet, "Deepwater" which refers to semisubmersible rigs and drillships that possess the ability to drill in water depths equal to or greater than 4,500 feet, and "Harsh Environment" comprised of seven of the company's premium harsh environment rigs, the semisubmersibles Transocean Barents, Transocean Spitsbergen, Henry Goodrich, Transocean Leader, Paul B. Loyd, Jr., Transocean Arctic and Polar Pioneer. The category titled "Midwater Floaters" represents semisubmersible rigs and drillships that possess the ability to drill in water depths of up to 4,499 feet. The jackup fleet is subdivided into two categories; "High Specification" which consists of harsh environment and high performance jackups and "Standard".

Stacking. An "Idle" rig is between contracts, readily available for operations, and operating costs are typically at or near normal levels. A "Stacked" rig, on the other hand, is manned by a reduced crew or unmanned and typically has reduced operating costs and is (i) preparing for an extended period of inactivity, (ii) expected to continue to be inactive for an extended period, or (iii) completing a period of extended inactivity. However, stacked rigs will continue to incur operating costs at or above normal operating costs for 30 to 60 days following initiation of stacking.