



Transocean Ltd. Provides Quarterly Fleet Status Report

STEINHAUSEN, Switzerland—July 15, 2020—Transocean Ltd. (NYSE: RIG) today issued a quarterly Fleet Status Report that provides the current status of, and contract information for, the company's fleet of offshore drilling rigs.

As of July 15, the company's total backlog is approximately \$8.9 billion.

This quarter's report includes the following updates:

- *Paul B. Loyd Jr.* – Customer terminated its current drilling contract in the U.K.

The report can be accessed on the company's website: www.deepwater.com.

About Transocean

Transocean is a leading international provider of offshore contract drilling services for oil and gas wells. The company specializes in technically demanding sectors of the global offshore drilling business with a particular focus on ultra-deepwater and harsh environment drilling services, and believes that it operates one of the most versatile offshore drilling fleets in the world.

Transocean owns or has partial ownership interests in, and operates a fleet of 39 mobile offshore drilling units consisting of 27 ultra-deepwater floaters and 12 harsh environment floaters. In addition, Transocean is constructing two ultra-deepwater drillships.

Forward-Looking Statements

The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as "possible," "intend," "will," "if," "expect," or other similar expressions. Forward-looking statements are based on management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, actual results could differ materially from those indicated in these forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-service time, sales of drilling units, timing of the company's newbuild deliveries, operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the fluctuations of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the intention to scrap certain drilling rigs, the success of our business following prior acquisitions, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses such as COVID-19, and other factors, including those and other risks discussed in the company's most recent Annual Report on Form 10-K for the year ended December 31, 2019, and in the company's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect,

actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to the company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's website at: www.deepwater.com.

This press release, or referenced documents, do not constitute an offer to sell, or a solicitation of an offer to buy, any securities, and do not constitute an offering prospectus within the meaning of article 652a or article 1156 of the Swiss Code of Obligations. Investors must rely on their own evaluation of Transocean and its securities, including the merits and risks involved. Nothing contained herein is, or shall be relied on as, a promise or representation as to the future performance of Transocean.

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FLEET STATUS REPORT



JULY 2020

Rig Type/Name	Footnote References	Floater Type	DP	Yr. ⁽¹⁾ Entered Service	Water Depth (Feet)	Drilling Depth (Feet)	Location	Customer	Estimated Contract Start Date ⁽²⁾	Estimated Expiration Date ⁽²⁾	Dayrate on Current Contract ⁽³⁾ (Dollars)	Dayrate on Previous Contract ⁽³⁾ (Dollars)
Fixed-Price Options - See Footnote 10												
Ultra-Deepwater												
GSF Development Driller I		semi	*	2005	7,500	37,500	Australia	Chevron	Nov-20	Dec-20	Not Disclosed	N/A
							Australia	Chevron	Dec-20	Jan-21	Not Disclosed	N/A
							Australia	Chevron	Jan-21	Feb-21	Not Disclosed	N/A
							Australia	Chevron	Mar-21	Apr-21	Not Disclosed	N/A
Deepwater Invictus	(6)	ship	*	2014	12,000	40,000	USGOM	BHP Billiton	Apr-21	Apr-22	Not Disclosed	N/A
	(6)						USGOM	BHP Billiton	Apr-22	Apr-23	Not Disclosed	N/A
Ocean Rig Skyros	(8), (15)	ship	*	2013	12,000	40,000	Angola	Total	Nov-21	Mar-22	Footnote 15	N/A
	(8), (15)						Angola	Total	Mar-22	Jul-22	Footnote 15	N/A
	(8), (15)						Angola	Total	Jul-22	Nov-22	Footnote 15	N/A
Ocean Rig Corcovado	(7), (8)	ship	*	2011	10,000	35,000	Brazil	Petrobras	Sep-21	Jul-23	Not Disclosed	N/A
Ocean Rig Mykonos	(7), (8)	ship	*	2011	10,000	35,000	Brazil	Petrobras	May-21	Aug-23	Not Disclosed	N/A
Dhirubhai Deepwater KG1		ship	*	2009	12,000	35,000	India	Reliance	Dec-20	Jun-21	Not Disclosed	N/A
Dhirubhai Deepwater KG2		ship	*	2010	12,000	35,000	Myanmar	Woodside	Apr-21	Aug-21	250,000	N/A
Harsh Environment												
Transocean Enabler	(7), (11), (8)	semi	*	2016	1,640	28,000	Norway	Equinor	Mar-24	Mar-27	413,000	N/A
	(7), (11), (8)						Norway	Equinor	Mar-27	Mar-30	413,000	N/A
	(7), (8)						Norway	Equinor	Mar-30	Mar-33	413,000	N/A
	(7), (8)						Norway	Equinor	Mar-33	Mar-36	413,000	N/A
Transocean Encourage	(7), (11), (8)	semi	*	2016	1,640	28,000	Norway	Equinor	Nov-23	Nov-26	409,000	N/A
	(7), (11), (8)						Norway	Equinor	Nov-26	Nov-29	409,000	N/A
	(7), (8)						Norway	Equinor	Nov-29	Nov-32	409,000	N/A
	(7), (8)						Norway	Equinor	Nov-32	Nov-35	409,000	N/A
Transocean Endurance	(6), (11), (8)	semi	*	2015	1,640	28,000	Norway	Equinor	Jun-23	Jun-26	489,000	N/A
	(6), (11), (8)						Norway	Equinor	Jun-26	Jun-29	489,000	N/A
	(6), (8)						Norway	Equinor	Jun-29	Jun-32	489,000	N/A
	(6), (8)						Norway	Equinor	Jun-32	Jun-35	489,000	N/A
Transocean Equinox	(6), (11), (8)	semi	*	2015	1,640	28,000	Norway	Equinor	Dec-22	Dec-25	489,000	N/A
	(6), (11), (8)						Norway	Equinor	Dec-25	Dec-28	489,000	N/A
	(6), (8)						Norway	Equinor	Dec-28	Dec-31	489,000	N/A
	(6), (8)						Norway	Equinor	Dec-31	Dec-34	489,000	N/A
Transocean Spitsbergen	(7), (8)	semi	*	2010	10,000	30,000	Norway	Equinor	Jul-22	Jul-22	Not Disclosed	N/A
	(7), (8)						Norway	Equinor	Jul-22	Aug-22	Not Disclosed	N/A
Transocean Barents	(8)	semi	*	2009	10,000	30,000	Canada	Equinor	Sep-20	Sep-20	Not Disclosed	N/A
	(8)						Canada	Equinor	Sep-20	Oct-20	Not Disclosed	N/A
Transocean Norge	(7), (8), (12)	semi	*	2019	10,000	40,000	Norway	Equinor	Mar-21	Apr-21	Not Disclosed	N/A
	(7), (8), (12)						Norway	Equinor	Apr-21	May-21	Not Disclosed	N/A

Additional Comments for Q1 2020 - Q4 2020



Revisions Noted in Bold

Footnotes

- (1) Dates shown are the original service date and the date of the most recent upgrade, if any.
- (2) Estimated Contract Start and Estimated Expiration Dates are generally calculated as follows: (1) for events estimated to occur between the 1st and 15th of a month, the previous month is reported (i.e. a contract which is estimated to commence on March 4, 2018 will be reported as commencing in February 2018) and (2) for events estimated to occur between the 16th and the end of a month, the actual month is reported (i.e. a contract which is estimated to commence on March 24, 2018 will be reported as commencing in March 2018). Expiration dates represent the company's current estimate of the earliest date the contract for each rig is likely to expire. Some rigs have two or more contracts in continuation, so the last line shows the estimated earliest availability. Many contracts permit the customer to extend the contract.
- (3) Represents the full operating dayrate, although the average dayrate over the term of the contract will be lower and could be substantially lower. Does not reflect incentive programs which are typically based on the rig's operating performance against a performance curve. Please refer to the "Customer Contract Duration, Timing and Dayrates and Risks Associated with Operations" section of the Disclaimers & Definitions for a description of dayrates. This column may not reflect the rate currently being received under the contract as a result of an applicable standby rate or other rate, which typically is less than the contract dayrate.
- (4) In September 2018, the contract was extended by 2 years through October 2021 and includes a blend and extend modification to the previous contract dayrate.
- (5) Estimated Average Contract Dayrate is defined as the average contracted full operating dayrate to be earned per revenue earning day. See note (3) for definition of full operating dayrate.
- (6) If the dayrate is disclosed, reflects the current contracted dayrate which could reflect prior cost escalations, or de-escalations, and could change in the future due to further cost escalations, or de-escalations.
- (7) If the dayrate is disclosed, reflects the current contracted dayrate which, along with costs, includes a foreign currency component. Changes in the value of the U.S. Dollar relative to certain foreign currencies will result in an adjustment to the dayrate according to the terms of the contract. The dayrate adjustment generally offsets the foreign currency exchange-related change in costs.
- (8) If the dayrate is disclosed, the contract provides for a bonus incentive opportunity not reflected in the current contract dayrate.
- (9) **Deepwater Atlas is a drillship on order from Sembcorp Marine's subsidiary, Jurong Shipyard. As a result of certain delays, the timing for the delivery of the rig is currently being assessed. Additionally, Transocean signed a conditional agreement with Beacon Offshore Energy for drilling services related to drill its Shenandoah project in the U.S. Gulf of Mexico, which requires a 20,000 psi well control system. The Shenandoah project and associated drilling services are subject to Final Investment Decision (FID) from Beacon Offshore Energy and its partners, which is expected to be made on or prior to March 31, 2021. The total contract value based upon the conditional agreement is estimated to be approximately \$250 million. However, no backlog will be recognized until the project is sanctioned.**
- (10) Fixed price options may be exercised at the customer's discretion. During periods when dayrates on new contracts are increasing relative to existing contracts, the likelihood of customers' exercising fixed price options increases. During periods when dayrates on new contracts are decreasing relative to existing contracts, the likelihood of customers' exercising fixed price options declines.
- (11) If exercised, a lump sum payment of \$12.5 million shall be payable to the customer upon commencement of the option period.
- (12) We hold a 33.0% ownership interest in the unconsolidated company owning the rig. Our customer has entered into the drilling contract with the operating company, a wholly owned subsidiary. Our contract backlog includes and we will recognize 100% of the contract drilling revenues associated with the drilling contract.
- (13) Customer agreed to transfer dates from the GSF Development Driller I to the Dhirubhai Deepwater KG2.
- (14) **The customer, Chrysaor, purchased assets, including the drilling contract for the Transocean 712, from our previous customer ConocoPhillips UK. The new customer will replace the Transocean 712 as the contracted rig with the Paul B. Loyd, Jr. with operations commencing in October 2020. During the second quarter of 2020, our customer, Hurricane Energy PLC, terminated its drilling contract for the Paul B. Loyd Jr. for convenience. In accordance with the contract, the company was compensated for the termination.**
- (15) **In May 2020, in response to operational and safety challenges resulting from the COVID-19 pandemic, the customer agreed to an additional sequence at standby rate of \$200,000 per day for the 69-day period ending on July 4, 2020. This sequence did not affect the firm contract, which resumed on July 5, 2020, and is now expected to end on December 8, 2021. In addition, the three options following the firm contract have been modified to be priced at a mutually agreed dayrate with an undisclosed cap. This modification represents a modest increase from the previous option dayrate of \$200,000 per day.**
- (16) The contract is expected to start in the quarter indicated. Factors that could influence the contract start date include shipyard delivery, customer acceptance, and mobilization to operating location, among others.
- (17) **Burullus sent a notice of early termination to Transocean in April 2020 for its drilling contract with the Discoverer India. Burullus subsequently rescinded its termination notice during the second quarter.**



Disclaimers & Definitions

The information contained in this Fleet Status Report (the "Information") is as of the date of the report only and is subject to change without notice to the recipient. Transocean Ltd. assumes no duty to update any portion of the Information.

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Customer Contract Duration, Timing and Dayrates and Risks Associated with Operations. The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension and delays for a variety of reasons, including some beyond the control of Transocean. Also, the dayrates set forth in the report are estimates based upon the full contractual operating dayrate. However, the actual average dayrate earned over the course of any given contract will be lower and could be substantially lower. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond the control of Transocean. Our customer contracts and operations are generally subject to a number of risks and uncertainties, and we urge you to review the description and explanation of such risks and uncertainties in our filings with the Securities and Exchange Commission (SEC), which are available free of charge on the SEC's website at www.sec.gov. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, shipyards or recharges.

Out of Service. The time associated with committed shipyards, upgrades, surveys, repairs, regulatory inspections, contract preparation or other committed activity on the rig and is not expected to earn an operating dayrate. Contract preparation refers to periods during which the rig is undergoing modifications or upgrades as a result of contract requirements.

- The references included in this Fleet Status Report may not be firm and could change significantly based on a variety of factors. Any significant changes to our estimates of out of service time will be reflected in subsequent Fleet Status Reports, as
- In some instances such as certain mobilizations, upgrades and shipyards, we are paid compensation by our customers that is generally recognized over the life of the primary contract term of the drilling contract.

Forward-Looking Statement. The statements made in the Fleet Update that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934.

Forward-looking statements made in the Fleet Update include, but are not limited to, statements involving the estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations and planned shipyard projects and other out of service time. Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore oil and gas exploration and development, exploration success by producers, oil and gas prices, competition and market conditions in the contract drilling industry, shipyard delays, actions and approvals of third parties, possible cancellation or suspension of drilling contracts as a result of mechanical difficulties or performance, Transocean's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, factors affecting the duration of contracts including well-in-progress provisions, the actual amount of downtime, factors resulting in reduced applicable dayrates, hurricanes and other weather conditions, terrorism, political and other uncertainties inherent in non-U.S. operations (including the risk of war, civil disturbance, seizure or damage of equipment and exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation and contingencies and other factors described above and discussed in Transocean's most recently filed Form 10-K, in Transocean's Forms 10-Q for subsequent periods and in Transocean's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward looking statements, except as required by law.

Fleet Classifications. Transocean uses classifications for its drillships, semisubmersibles, and jackup rigs. The classifications reflect the company's strategic focus on the ownership and operations of premium, high-specification units and are approximately as follows: "Ultra-Deepwater" are the latest generation of drillships and semisubmersible rigs and are capable of drilling in water depths equal to or greater than 7,500 feet; "Deepwater" rigs are drillships and semisubmersible rigs capable of drilling in water depths equal to or greater than 4,500 feet and less than 7,500 feet; "Harsh Environment" are premium rigs equipped for year-round operations in harsh environments; "Midwater Floaters" are semisubmersible rigs capable of drilling in water depths of greater than 300 feet and up to 4,499 feet.

Stacking. An "Idle" rig is primarily between contracts, readily available for operations, and operating costs are typically at or near normal levels. A "Stacked" rig, on the other hand, is primarily manned by a reduced crew or unmanned and typically has reduced operating costs and is (i) preparing for an extended period of inactivity, (ii) expected to continue to be inactive for an extended period, or (iii) completing a period of extended inactivity. However, stacked rigs will continue to incur operating costs at or above normal operating costs for approximately 30 days following initiation of stacking.